



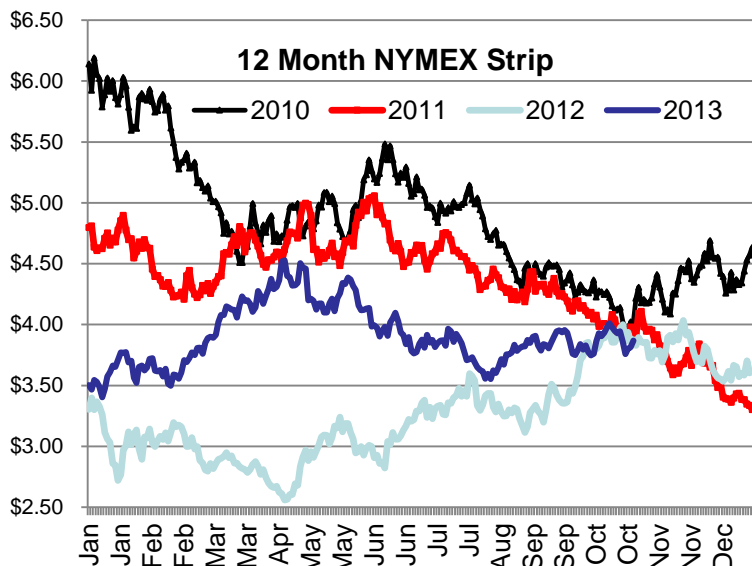
ENERGY LINE

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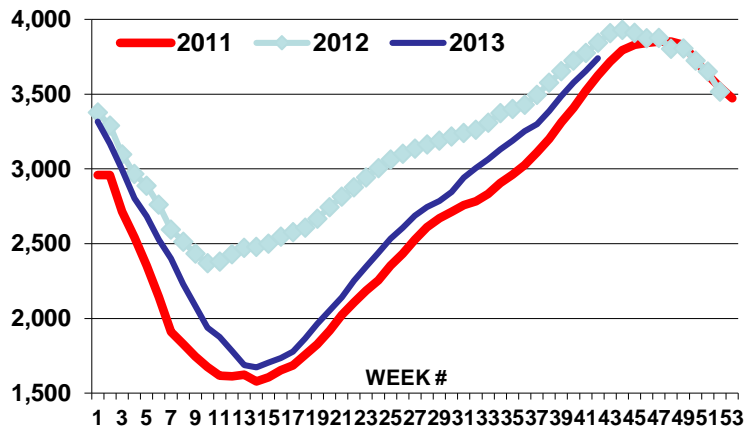
ON THE NYMEX MARKET

The November 2013 futures contract finished strong last week but still closed the week 6 cents lower for week. The market seemed to ignore a bearish 91 bcf injection into storage and 8 straight weeks of storage injections that average 84 bcf. The deficit to last years record storage level is down to 93 bcf. While cold weather will limit injections, the next 4 injections will only need to average 8 bcf to exceed last year for the same period. Bottom line is that storage should continue to pressure NatGas prices. Now it is just the weather. MDA Weather Services, forecaster, said "cold threats are greatly diminished" in its 11- to 15-day forecast, adding that "any cold here is expected to lack any strong intensity and any significant staying power." Amid the forecasts, supplies and production remain robust. Meanwhile, NatGas production rose to an average of 65.4 bcf a day last week, nearly reaching the all-time high of 65.6 bcf a day recorded late in the summer, according to Bentek Energy.

NYMEX NatGas Strip



Gas Storage History

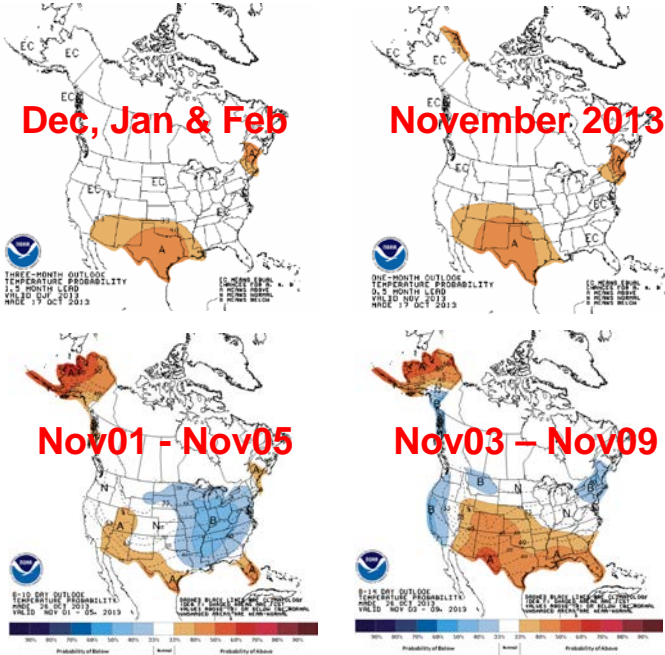


EIA Storage Report week ended 10/18/13

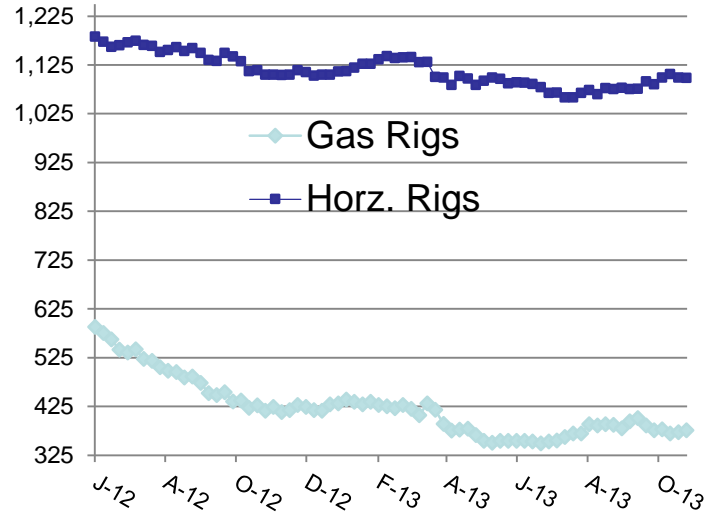
	<u>2013</u>	<u>% Full</u>	<u>2012</u>	<u>2011</u>
Working Gas in Storage	3,741	91%	3,833	3,624

The information shown in this newsletter has been obtained from sources we believe to be reliable but Team Energy, Inc. does not guarantee the accuracy of the information. This information is a resource, but is not a recommendation by Team Energy to purchase or sell natural gas or electricity.

Weather Forecast



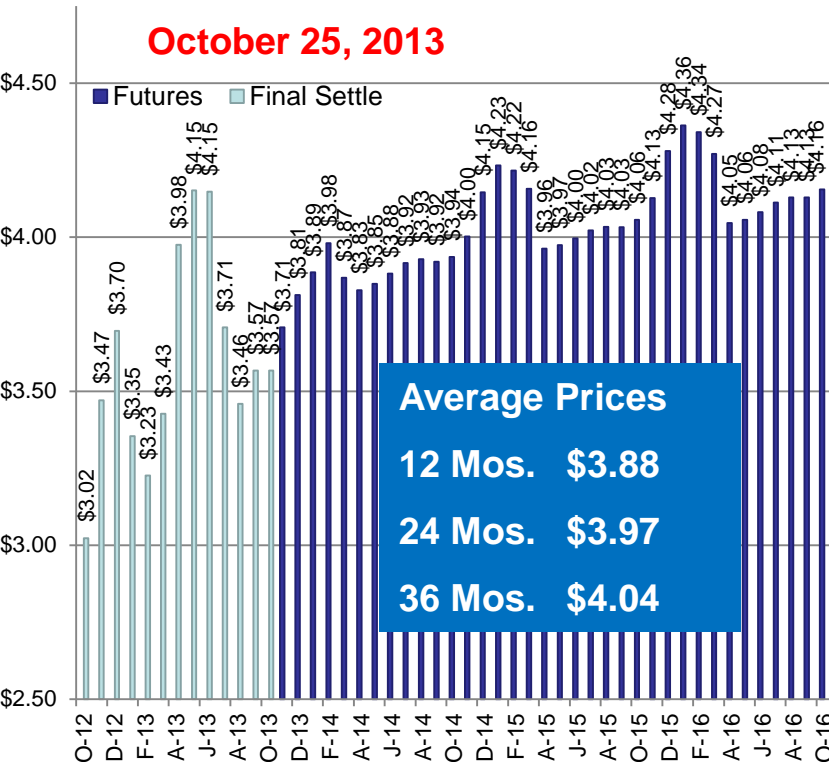
Rig Count



As of 10/25/13, NatGas rigs increased 4 rigs. and Horizontal rigs decreased by 1 rig.

Horizontal rigs include oil and NatGas rigs.

NYMEX FUTURES



ENERGY FACTS

Figure 76. Electricity generation by fuel, 2011, 2025, and 2040 (billion kilowatthours)

