



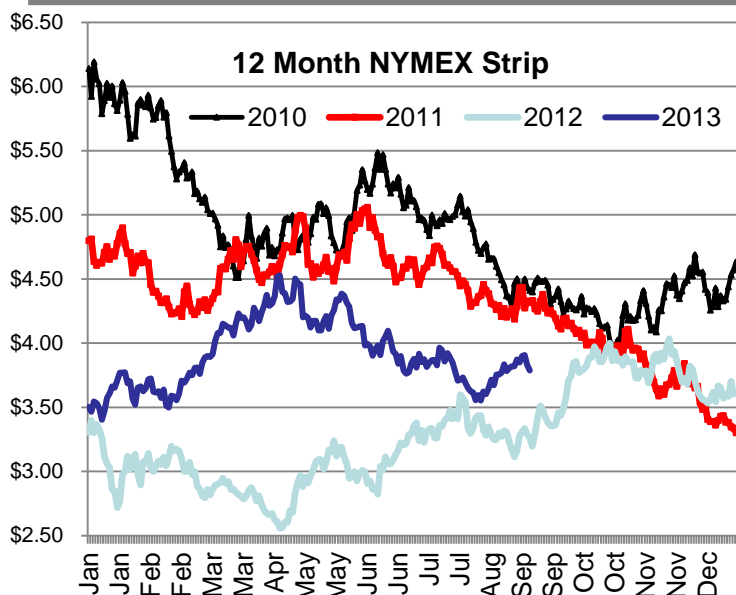
ENERGY LINE

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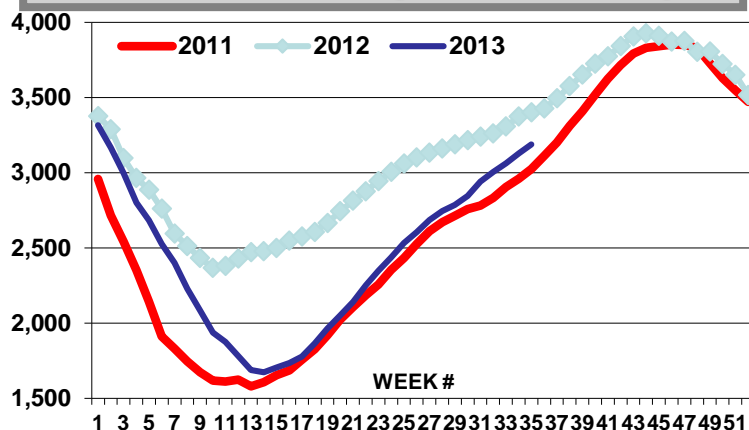
October 2013 futures contract closed Friday at \$3.53 after dropping a combined \$.15 on Thursday and Friday. NatGas was riding a wave of warmer than normal weather that came near the end of the summer cooling season. The storage report disappointed the market as it came in higher than expected. The higher number reflects lower NatGas usage by the power generators. What was surprising about the Friday lower close was the 10 to 15 day weather forecast issued that day calls for extremely hot weather. The weather forecasts continue to call for above normal temperatures across broad swaths of the U.S. over the next two weeks. The hot temperatures could lead to higher demand for gas fired electricity if more homes and businesses turn on air conditioners, though such outlooks don't have the same impact as they did during the hotter summer months. October NatGas posted a key reversal down on Thursday and closed below the 10 day moving average crossing at 3.591 signaling that a short-term top might be in or is near.

ON
THE
NYMEX
MARKET

NYMEX NatGas Strip



Gas Storage History

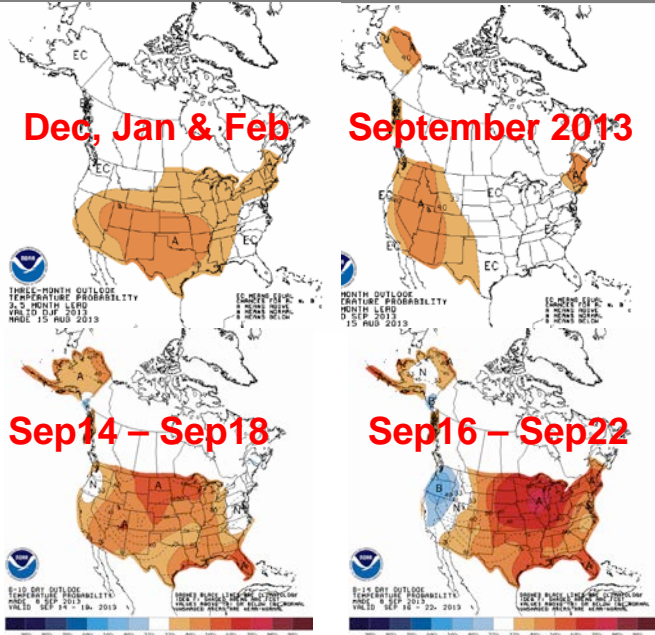


EIA Storage Report for the week of 08/30/13

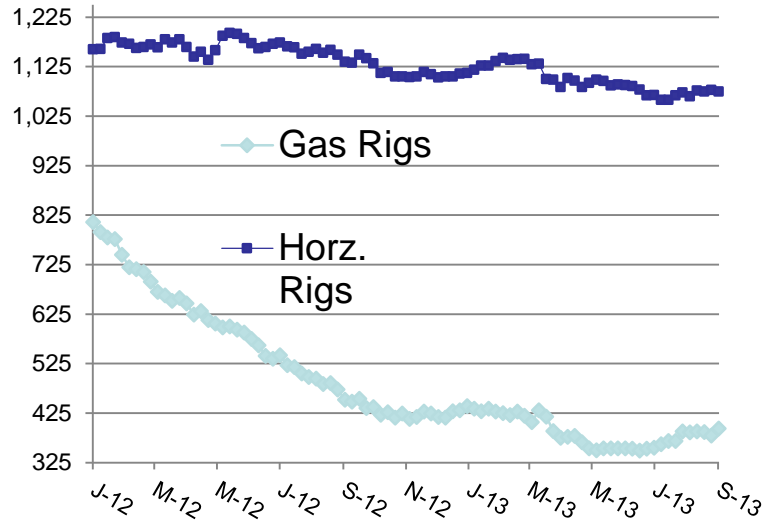
	<u>2013</u>	<u>% Full</u>	<u>2012</u>	<u>2011</u>
Working Gas in Storage	3,188	78%	3,398	3,156

The information shown in this newsletter has been obtained from sources we believe to be reliable but Team Energy, Inc. does not guarantee the accuracy of the information. This information is a resource, but is not a recommendation by Team Energy to purchase or sell natural gas or electricity.

Weather Forecast



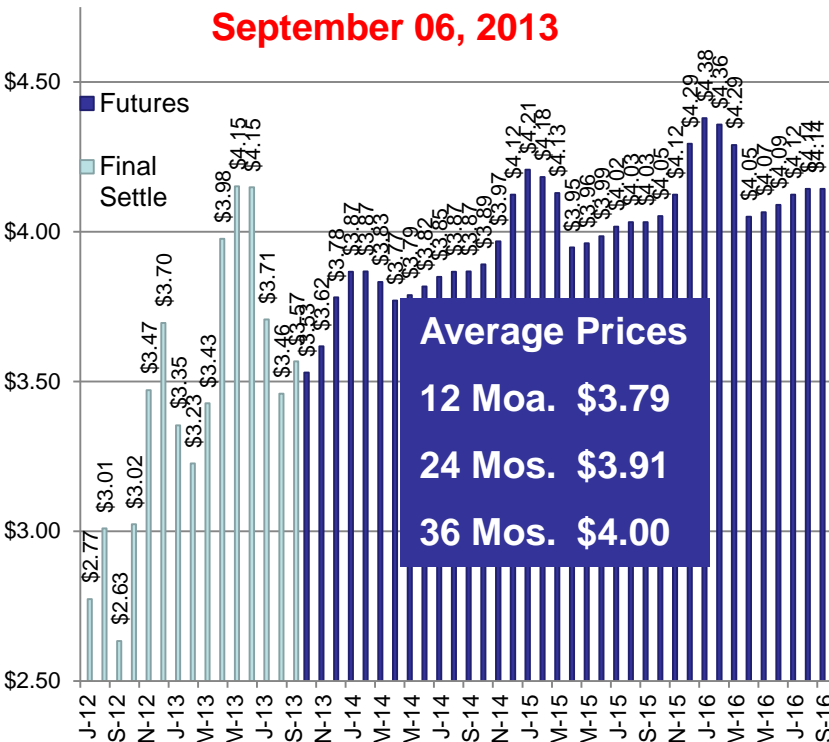
Rig Count



As of 09/06/13, NatGas rigs increased 14 rigs. and Horizontal rigs decreased by 3 rigs.
Horizontal rigs include oil and NatGas rigs.

NYMEX FUTURES

September 06, 2013



ENERGY FACTS

Figure 76. Electricity generation by fuel, 2011, 2025, and 2040 (billion kilowatthours)

