



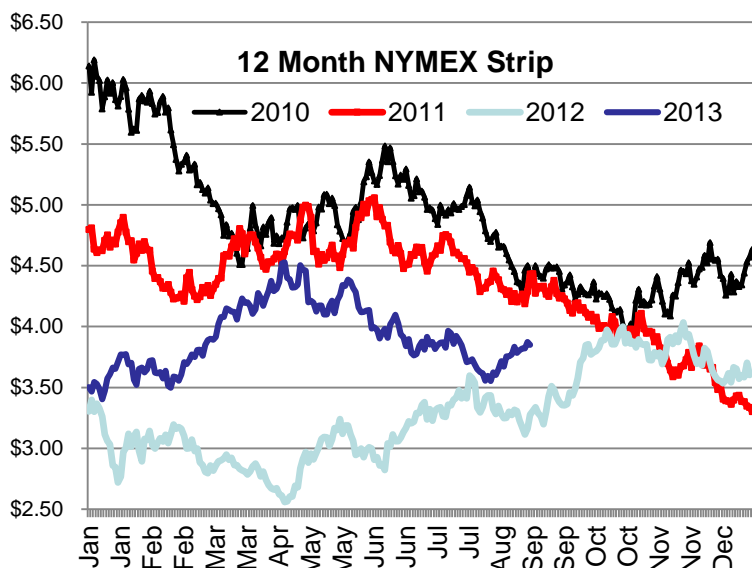
ENERGY LINE

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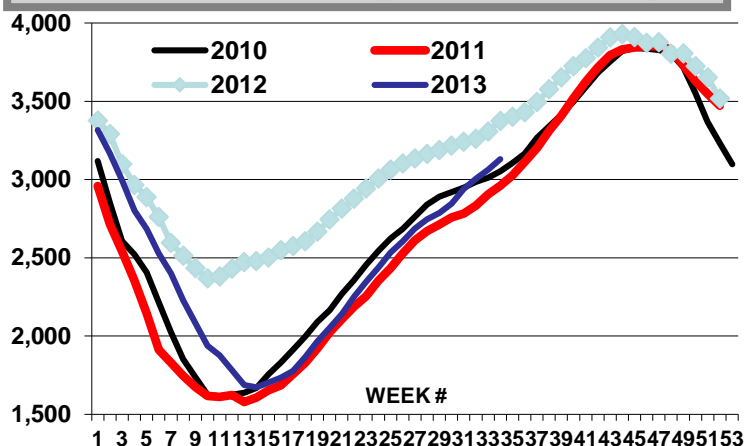
ON THE NYMEX MARKET

After weeks of below normal temps, Mother Nature cranked up the heat. Temps over the last week have touched the 90s in many parts of the country. Power burn totals in the first half of August stood 6 Bcf/d, or 19% below August 2012 levels as unseasonably mild temps prevailed over the eastern half of the country. The weak power gen demand during this period helped push the September NatGas contract to a 6-month low in the \$3.20's. However, in recent weeks, summer's reemergence ignited a rally, sending prices back above \$3.50. The return of summer has pushed power gen demand back above the 30 Bcf/d level in 6 of the last 10 days providing the support needed for NatGas to stay above \$3.50. Further support has been provided by back-to-back weeks of lower-than-expected storage injections. But EIA reported Thursday a bearish 67 bcf injection. We are now 45 bcf above the 5 year average. The hurricane activity will pick up soon Technically As long as price does not trade above \$3.85, the door is still open to see prices trade to new lows near \$3.15.

NYMEX NatGas Strip



Gas Storage History

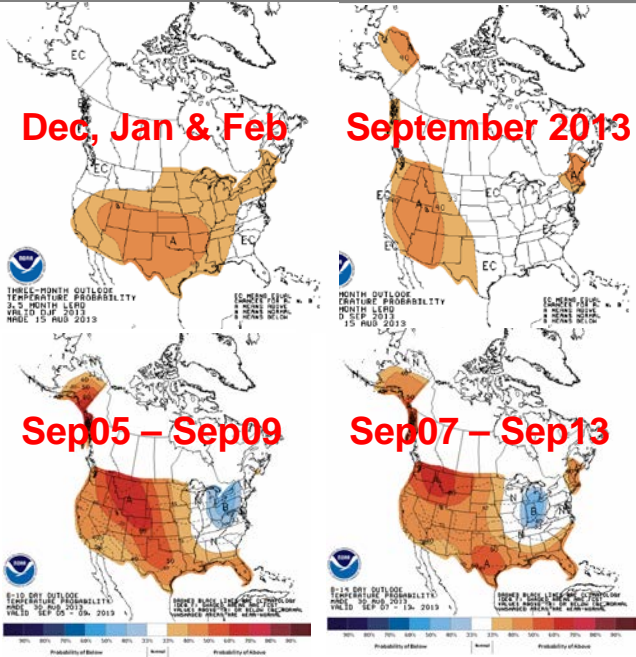


EIA Storage Report for the week of 08/23/13

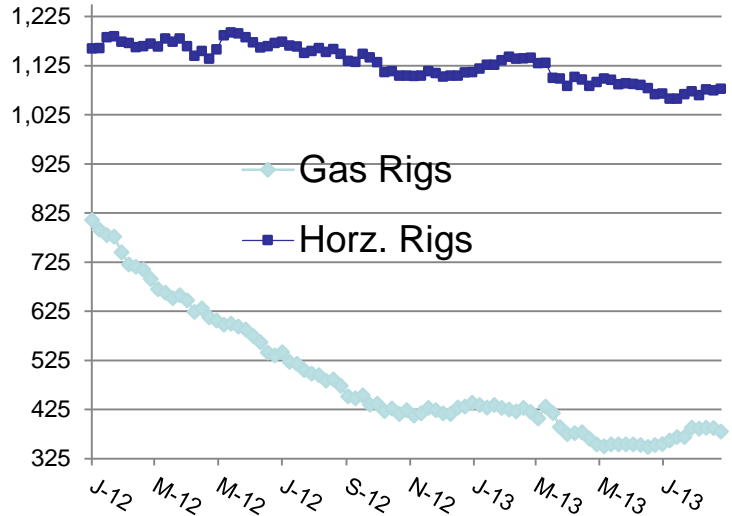
	<u>2013</u>	<u>% Full</u>	<u>2012</u>	<u>2011</u>
Working Gas in Storage	3,130	76%	3,365	3,098

The information shown in this newsletter has been obtained from sources we believe to be reliable but Team Energy, Inc. does not guarantee the accuracy of the information. This information is a resource, but is not a recommendation by Team Energy to purchase or sell natural gas or electricity.

Weather Forecast

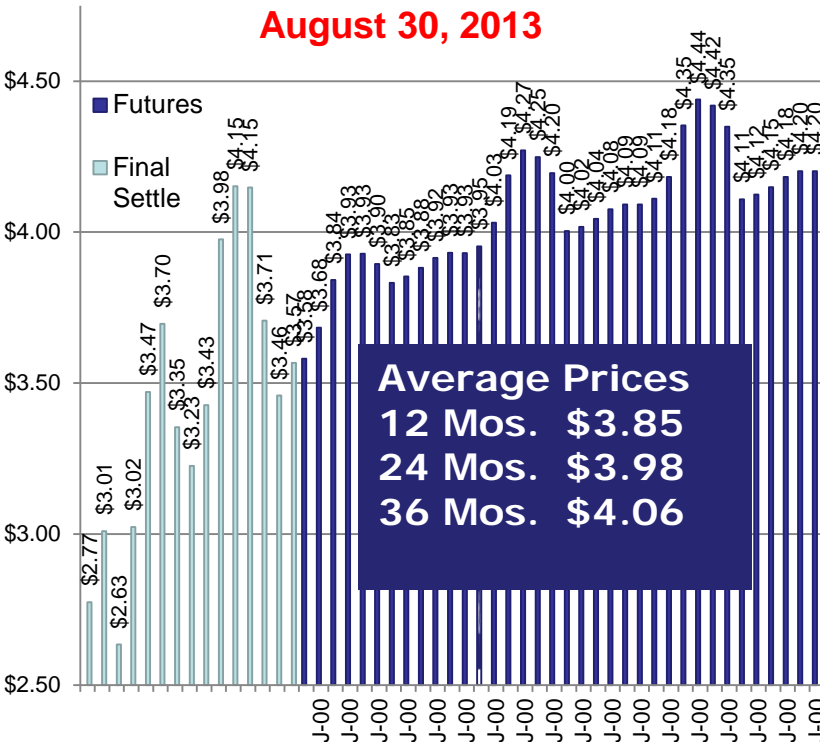


Rig Count



As of 08/30/13, NatGas rigs decreased 7 rigs. and Horizontal rigs increased 7 rigs.
Horizontal rigs include oil and NatGas rigs.

NYMEX FUTURES



ENERGY FACTS

Figure 76. Electricity generation by fuel, 2011, 2025, and 2040 (billion kilowatthours)

