



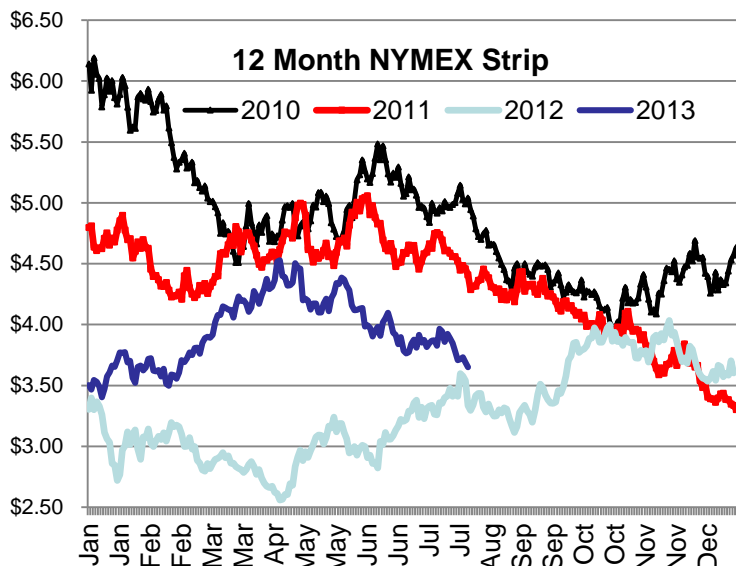
## ENERGY LINE

TONY BROWN @ 317.915.0915 or [tbrown@team-energy.com](mailto:tbrown@team-energy.com)

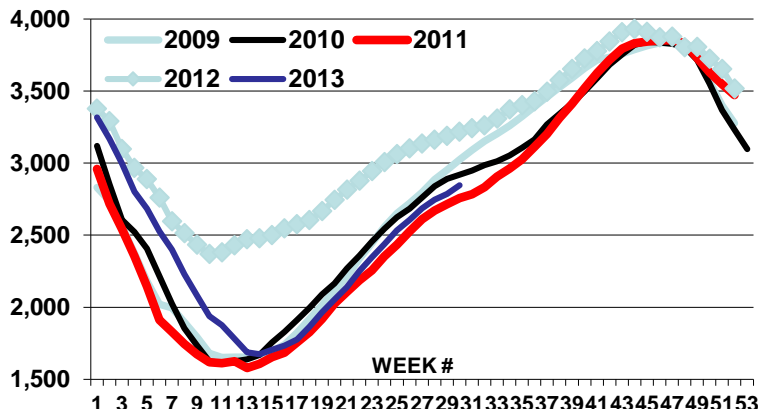
### ON THE NYMEX MARKET

September NatGas futures ended the week \$.22 cents lower this week. Extended mild weather and a recovering storage level has led prices lower. Mild weather is expected to continue through mid-August and winter is expected to be mild. Beware, the peak hurricane season begins in September, conditions may limit activity. The latest news from the EIA on NatGas (somewhat dated) : Dry gas production ( after extracting Propane and other byproducts) for May was 2,051 bcf 66.2 bcf/day, a slight increase from last May's 2,034 Bcf, or 65.6 bcf/day. Year-to-date dry production for 2013 is now on track to exceed 2012's record high for a calendar year. Total consumption of NatGas for May 2013 was 1,740 Bcf, the second highest consumption on record for the month, a slight decrease from last May's record-setting 1,871 bcf. Owing to sustained higher spot prices of NatGas, deliveries to the electric power sector for May dropped to 615 Bcf from last May's record high of 817 Bcf, a year-on-year decrease of nearly 25 %.

### NYMEX NatGas Strip



### Gas Storage History

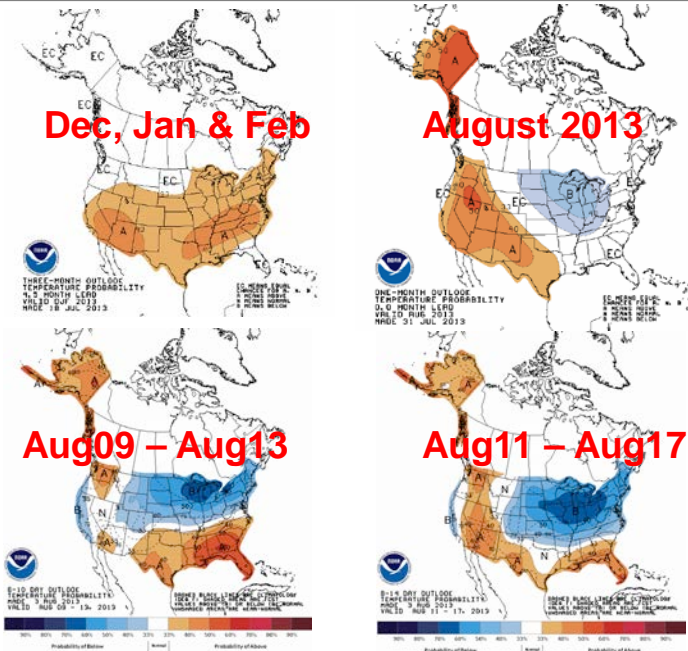


EIA Storage Report for the week of 07/26/13

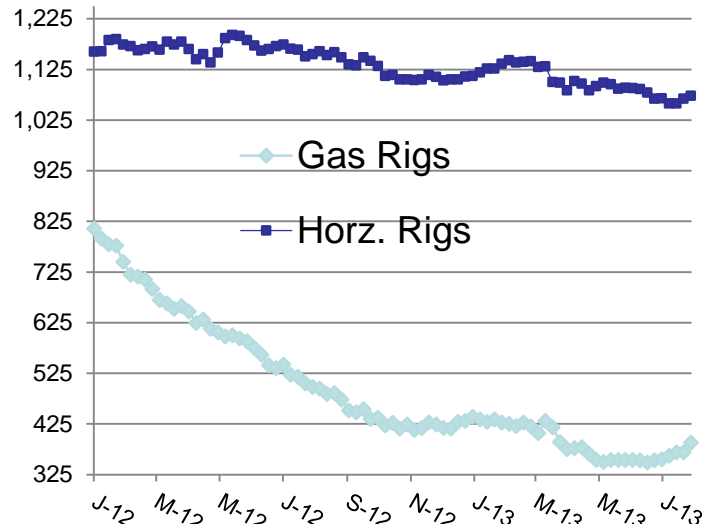
	<u>2013</u>	<u>% Full</u>	<u>2012</u>	<u>2011</u>
Working Gas in Storage	2,845	69%	3,213	2,944

The information shown in this newsletter has been obtained from sources we believe to be reliable but Team Energy, Inc. does not guarantee the accuracy of the information. This information is a resource, but is not a recommendation by Team Energy to purchase or sell natural gas or electricity.

## Weather Forecast



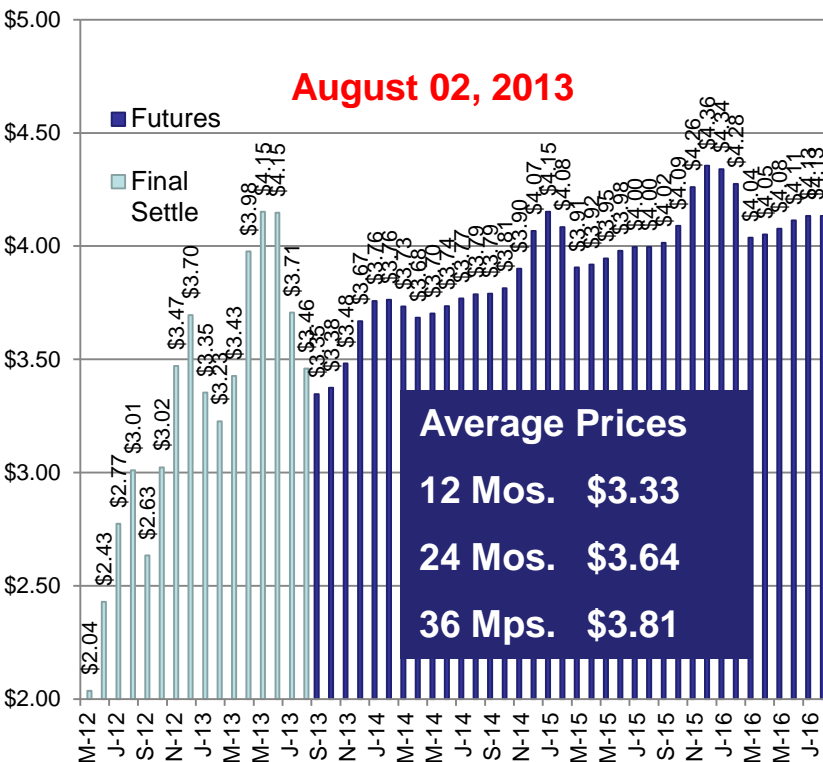
## Rig Count



As of 08/02/13, NatGas rigs increased 19 rigs. and Horizontal rigs increased 6 rigs.

Horizontal rigs include oil and NatGas rigs.

## NYMEX FUTURES



## ENERGY FACTS

Figure 76. Electricity generation by fuel, 2011, 2025, and 2040 (billion kilowatthours)

