



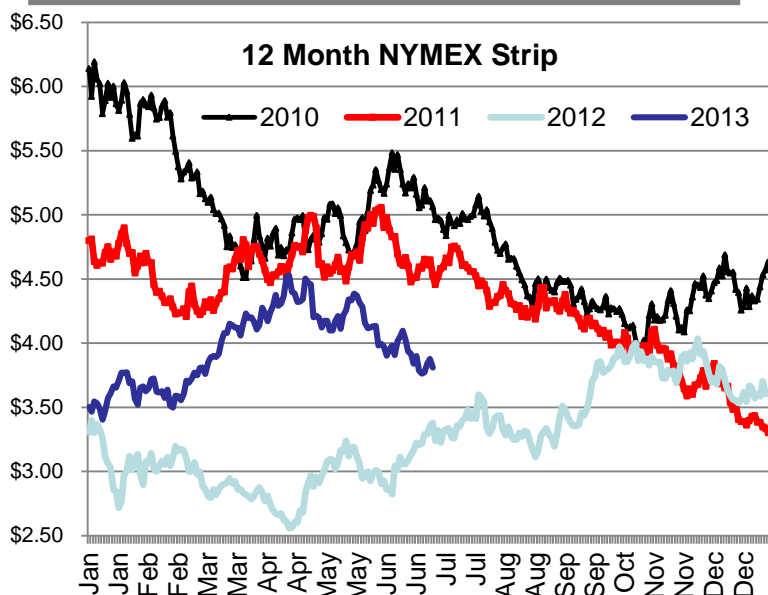
ENERGY LINE

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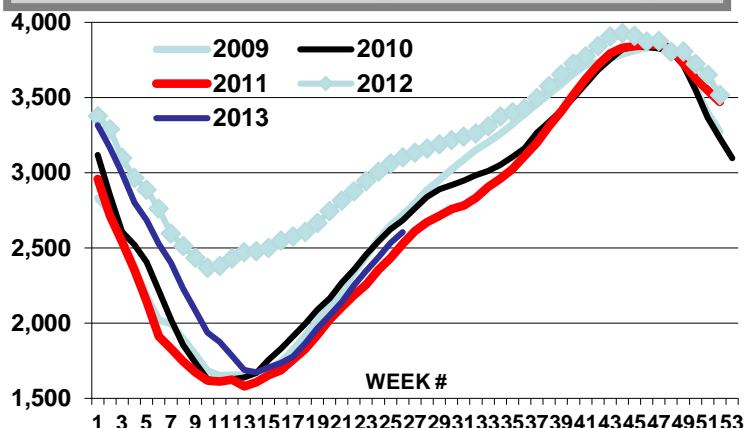
ON THE NYMEX MARKET

NatGas futures feel the pressure from record production reflected in the rising storage levels. In the past 12 weeks, NatGas has reduced the deficient to last year's record levels by about 40 percent. Looking forward that reduction should continue. Storage injections have averaged 92 bcf over the last 9 weeks compared to 58 bcf last year for the same period. Storage injections in July and August 2012 averaged 33 bcf per week. If the average of the last 9 weeks continue we will match or exceed the record levels of 2012. Now weather can play a big role in returning to record storage levels. According to EIA dry gas production for April was 1,985 bcf or 66.2 Bcf/day, which is the highest on record for the month. It showed a small increase from last April's 1,963 Bcf, or 65.4 Bcf/day. Total consumption of NatGas for April 2013 was 1,946 bcf, the second highest consumption on record for the month, a slight decrease from last April's record setting 1,956 Bcf. A new chart lists the source of electric power the next 30 year, all according to the EIA.

NYMEX NatGas Strip



Gas Storage History

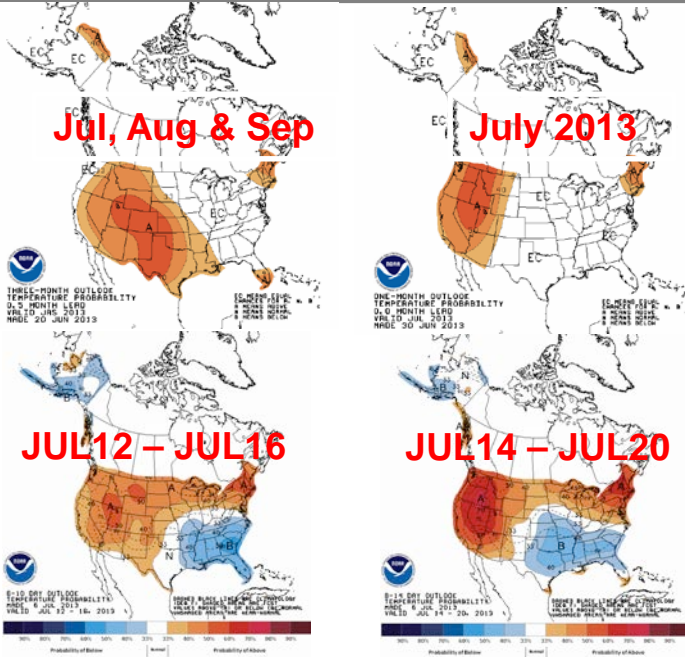


EIA Storage Report for the week of 06/28/13

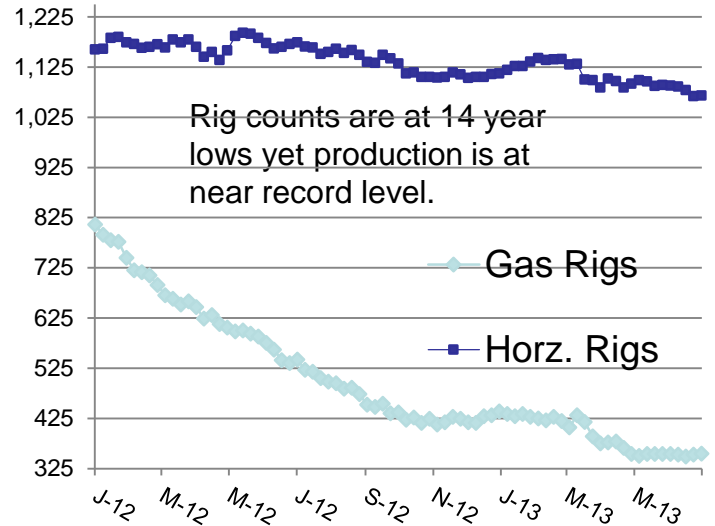
	<u>2013</u>	<u>% Full</u>	<u>2012</u>	<u>2011</u>
Working Gas in Storage	2,605	64%	3,096	2,527

The information shown in this newsletter has been obtained from sources we believe to be reliable but Team Energy, Inc. does not guarantee the accuracy of the information. This information is a resource, but is not a recommendation by Team Energy to purchase or sell natural gas or electricity.

Weather Forecast

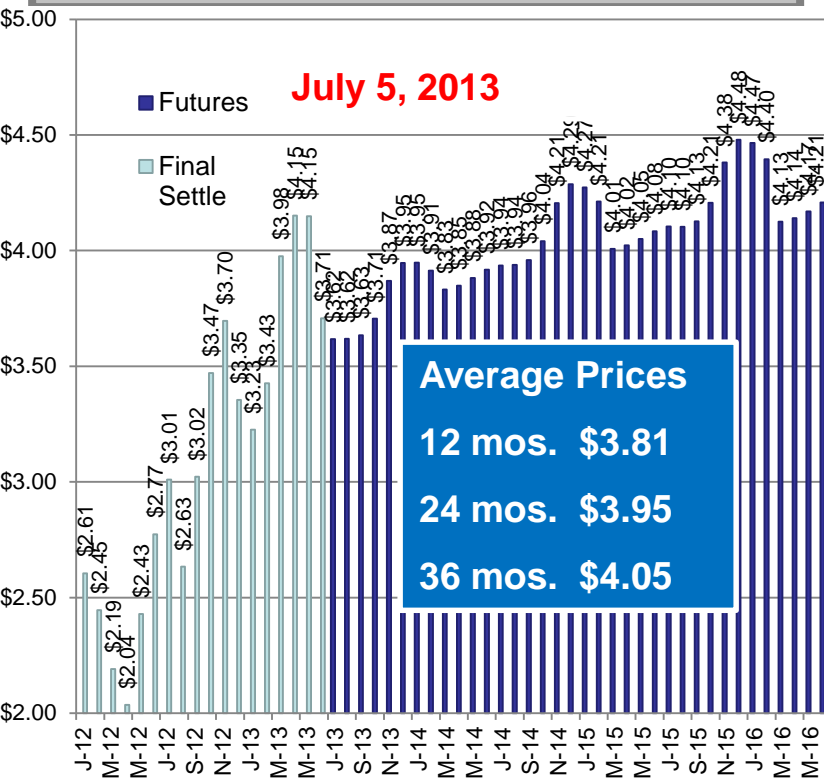


Rig Count



As of 07/03/13, NatGas rigs increased 2 rigs and Horizontal rigs were increased by 1 rig.
Horizontal rigs include oil and NatGas rigs

NYMEX FUTURES



ENERGY FACTS

Figure 76. Electricity generation by fuel, 2011, 2025, and 2040 (billion kilowatthours)

